

Dale Haines Operations Manager Union Oil Company of California 3800 Centerpoint Drive Suite 100 Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah@chevron.com

SCANNEL

January 14, 2011

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

RECEIVED

JAN 20 2011

DEC
Division of Water Quality
Wastewater Discharge Program

RETURN RECEIPT REQUESTED - CERTIFIED MAIL 91 7108 2133 3938 6085 9301

Re:

NPDES Permit No. AKG-31-5002

Trading Bay Production Facility December 2010 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California ("Union") operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the December 2010 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

Please take note that Union is using the forms provided by EPA with corrections to accommodate the reporting that is required by the permit. The corrections were approved by your Data Steward in an e-mail to Marilu Moreno-Jones dated September 3, 2010. Union plans to use this same format for future DMR submittals.

Consistent with the authorization in your e-mail of September 16, 2010, this letter certifies all of the 5 pages of DMRs for Trading Bay Production Facility attached to this letter.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards.

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3938 6085 9318

Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME:

UNION OIL COMPANY OF CALIFORNIA (UNOCAL)

ADDRESS: P.O. BOX 196247

ANCHORAGE, AK 99519-6247

FACILITY: TRADING BAY TREATMENT FACILITY LOCATION: COOK INLET, Alaska

ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315002 PERMIT NUMBER

015-A DISCHARGE NUMBER

MONITORING PERIOD MM/DD/YYYY MM/DD/YYYY FROM 12/01/2010 TO 12/31/2010

DMR Mailing ZIP CODE: 99519

MINOR (SUBR 02)

PRODUCED WATER AND SAND

External Outfall

No Discharge

PARAMETER			ITITY OR LOADII	NG		QUALITY OR CO	NCENTRATION		NO.	FREQUENCY OF ANALYSIS	SAMPLE
На	2.25	VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	T	EX	OF ANALISIS	TYPE
•	SAMPLE MEASUREMENT	*****	*****	*****	NA	*****		UNITS			
00400 V 0 See Comments	PERMIT	*****	*****	*****	6	*****	NA	NA	NA	NA	NA
pH	REQUIREMENT				MINIMUM		9 MAXIMUM	SU		Monthly	GRAB
	SAMPLE MEASUREMENT	*****	*****	*****	7.2	*****				Monthly	GRAB
00400 W 0 See Comments	PERMIT	******	*****	*****	6	*****	7.5	SU	0	Weekly	GRAB
Dil and grease	REQUIREMENT SAMPLE				MINIMUM		9 MAXIMUM	SU		Weekly	GRAB
10500 T o	MEASUREMENT	*****	*****	*****	****	NA	NA				O, O, E
03582 T 0 See Comments	PERMIT	******	*****	*****	*****	29		NA	NA	NA	NA
Oil and grease	REQUIREMENT SAMPLE		AMEN'S EN			MO AVG	42 DAILY MX	ug/L		Weekly	GRAB
12502110	MEASUREMENT	*****	****	*****	*****	25	34				
3582 U 0 See Comments	PERMIT	*****	*****	*****	****	29	42	ug/L	0	Weekly	COMP24
low, in conduit or thru treatment	REQUIREMENT SAMPLE					MO AVG	DAILY MX	ug/L		Weekly	COMP24
lant* 0050 1 0	MEASUREMENT	3.124457	3.571680	Mgal/d	*****	****	****	*****			
ffluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon.	Mgal/d	*****	10-11 ****	*****	*****	NA	Monthly	ESTIMA
roduced water, free oil	SAMPLE	na a salahatir a sa	DAILY MX							Monthly	ESTIMA
9834 1 0	MEASUREMENT	*****	NA	NA	*****	*****	*****	*****	NA		
ffluent Gross	PERMIT REQUIREMENT		Req. Mon.	occur/mo	*****	*****	*****	*****	174	NA	NA
	1.vedOu/EMEM1		MO TOTAL						- 1	Daily	VISUAL

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	accordance with a system designed to seems that work and the			
Lagor, Concrai Manager	submitted. Based on my inspirit of the person or persons who imange the system, or those persons it granted gathering the information, the information is a destinated in the person of persons who imange the system, or those persons directly responsible for complete. I am aware that there are significant penalise for submitting false information, including the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the speciality of fine and imprisonant for knowine visiting the speciality of fine and imprisonant for knowine visiting the speciality of fine and imprisonant for knowine visiting the speciality of fine and imprisonant personal results of the speciality of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and imprisonant for knowine visiting the possibility of fine and the properties of		TELEPHONE	DATE
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER	(907) 276-7600	01/14/2011
COMMENTS AND EXPLANATION OF ANY VIOLATIONS	(Reference all attachments here)	OR AUTHORIZED AGENT	AREA Code NUMBER	MM/DD/YYYY

NO DISCHARGE OF PRODUCED SAND IS ALLOWED

T = GRAB SAMPLE

U = COMPOSIT SAMPLE

V = DISCHARGE < 1 MGD (PREVIOUS MONTHS AVG RATE)

W = DISCHARGE > 1 MGD (PREVIOUS MONTH'S AVG RATE)

EPA Form 3320-1 (Rev.01/06) Previous editions may be used

* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms. Estimated completion fluid flow rate: 0.022148 MGD

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DMR Mailing ZIP CODE: 99519

MINOR

(SUBR 02)

PRODUCED WATER AND SAND

External Outfall

PARAMETER		QUAI	TITY OR LOADING	G		QUALITY OR CO	NCENTRATION		NO.	FREQUENCY	SAMPL
lit-		VALUE	VALUE	UNITS	VALUE		T	7	EX	OF ANALYSIS	TYPE
Nitrogen, ammonia total (as N)	SAMPLE MEASUREMENT	*****	*****	*****	******	VALUE	VALUE	UNITS			
00610 1 0 Effluent Gross	PERMIT	******	*****	*****	*****	No Sample Reg. Mon.	No Sample	mg/L	NA	Quarterly	GRAB
Silver total recoverable	REQUIREMENT SAMPLE	*****				MO AVG	Req. Mon. DAILY MX	mg/L		Quarterly	GRAB
01079 1 0	MEASUREMENT PERMIT	*****	*****	*****	*****	5	5	ug/L	,	Monthly	0040
Effluent Gross Silver total recoverable	REQUIREMENT			*****		23	47	ug/L			GRAB
	SAMPLE MEASUREMENT	*****	*****	*****	*****	MO AVG	DAILY MX			Monthly	GRAB
1079 P 0 ee Comments	PERMIT	*****		*****	*****	NA 23	NA	NA	NA	NA	NA
ilver total recoverable	REQUIREMENT SAMPLE	*****				MO AVG	47 DAILY MX	ug/L		Quarterly	CALCTE
1079 Q 0	MEASUREMENT PERMIT	******	*****	*****	****	NA	NA	NA	NA	NA	
ee Comments nc, total recoverable	REQUIREMENT		******	*****	*****	23	47	ug/L		- ''	NA
	SAMPLE MEASUREMENT	*****	*****	*****	*****	MO AVG	DAILY MX			Weekly	GRAB
094 1 0 fluent Gross	PERMIT	*****		*****	·····································	0.03	0.03	mg/L	0	Monthly	GRAB
nc, total recoverable	REQUIREMENT SAMPLE					MO AVG	1.9 DAILY MX	mg/L		Monthly	GRAB
094 P 0	MEASUREMENT PERMIT	*****	*****	*****	*****	NA	NA	NA	NA	NA	N/A
e Comments c, total recoverable	REQUIREMENT		••••	*****	*****	0.9	1.9	mg/L			NA
	SAMPLE MEASUREMENT	******	*****	*****	*****	MO AVG	DAILY MX			Monthly	GRAB
094 Q 0 e Comments	PERMIT	******	****	*****	******	NA 0.9	NA NA	NA	NA	NA	NA
	REQUIREMENT					MO AVG	1.9 DAILY MX	mg/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager, General Manager Mid Continued (Manager) Mi	TEL EDITORIE	
Mid Continent/Alaska Business Unit asserting the automation, the information submitted in, to the least of my knowledge and belief, true, secureta, and complete, in one waves that there are significant promising for industrient profits for my	TELEPHONE	DATE
COMMENTS AND SIGNATURE OF PRINCIPAL EXECUTIVE	E OFFICER (907) 276-7600	01/14/2011
OR AUTHORIZED AGENT	AREA Code NUMBER	MM/DD/YYYY

P=MONT. REDUCE (II.G.6.a.1.) Q=MONT INCREASE (II.G.6.a.2.) R=ACCELERATED TESTING (III.A.7)

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External Outfall

PARAMETER		QUA	NTITY OR LOADIN	NG		QUALITY OR C	ONCENTRATION		LNO	T 5050	
Copper, total recoverable		VALUE	VALUE	UNITS	VALUE		T		NO. EX	FREQUENCY OF ANALYSIS	SAMPL
01119 1 0	SAMPLE MEASUREMENT	*****	*****	*****	******	VALUE	VALUE	UNITS			'''
Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	******	4	4	ug/L	0	Monthly	GRAE
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****			47 MO AVG	117 DAILY MX	ug/L		Monthly	GRAE
01119 P 0 See Comments	PERMIT	*****	*****	*****	*****	NA	NA	NA	NA	NA NA	
Copper, total recoverable	REQUIREMENT SAMPLE				*****	47 MO AVG	117 DAILY MX	ug/L			NA
1119 Q 0	MEASUREMENT PERMIT	有有有有效	*****	*****	*****	NA	NA NA	NA NA	NA NA	Quarterly	GRAB
ee Comments langanese, total recoverable	REQUIREMENT SAMPLE		*****	*****	*****	47	117	ug/L	NA	NA	NA
1123 1 0	MEASUREMENT	****	*****	*****	*****	MO AVG	DAILY MX			Weekly	GRAB
ffluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	25	50	mg/L	0	Monthly	GRAB
anganese, total recoverable	SAMPLE MEASUREMENT	*****	*****		*****	MO AVG	DAILY MX	mg/L		Monthly	GRAB
123 P 0 e Comments	PERMIT REQUIREMENT	*****	黄金秀金安安	*****	*****	NA	NA	NA	NA	NA	NA
anganese, total recoverable	SAMPLE	*****				25 MO AVG	50 DAILY MX	mg/L		Quarterly	GRAB
123 Q 0 e Comments	MEASUREMENT PERMIT	*****	*****	*****	*****	NA	NA	NA	NA NA	NA NA	
al Aromatic Hydrocarbons	REQUIREMENT SAMPLE			*****	*****	25 MO AVG	50	mg/L			NA
942 1 0	MEASUREMENT	*****	*****	*****	*****	8	DAILY MX 8			Weekly	GRAB
uent Gross	PERMIT REQUIREMENT	*****	*****	****	*****	18	27	mg/L	0	Monthly	GRAB
						MO AVG	DAILY MX	mg/L		Monthly	GRAB

	NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Cortify under penalty of law that this document and all attachments were reconstituted.			
	John Zager, General Manager submitted. Based on my inquiry of the disperation or personal property gather and evaluate the indirentation gathering the information and information gathering the information in admitted is, to the best of my knowledge and belief, true, accords and complete, I am sware that there exists information in admitted is, to the best of my knowledge and belief, true, accords and according to the complete. I am sware that there exists in the submitted is, to the best of my knowledge and belief, true, accords and according to the complete. I am sware that there exists in the submitted is, to the best of my knowledge and belief, true, accords and submitted.		TELEPHONE	DATE
ı	TYPED OR PRINTED and imprisonment for knowing violations. TYPED OR PRINTED COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER		01/14/2011
	,		AREA Code NUMBER	MM/DD/YYYY

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PARAMETER		QUA	NTITY OR LOADIN	IG		QUALITY OR CO	NCENTRATION		NO.	FREQUENCY	· , · · · · · · · · · · · · · · · · · ·
Total Assessment Living		VALUE	VALUE	UNITS	VALUE		HOLNTRATION		_ KO.	OF ANALYSIS	SAMP
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	VALUE ******	VALUE	VALUE	UNITS			IYP
39942 P 0 See Comments	PERMIT REQUIREMENT	*******	*****	*****	*****	NA AO	NA	NA	NA	NA	NA
Total Aromatic Hydrocarbons	SAMPLE	*****				18 MO AVG	27 DAILY MX	mg/L		Quarterly	GRA
9942 Q 0 See Comments	MEASUREMENT PERMIT	######	*****	*****	*****	NA	NA	NA	NA	NA NA	
otal Aqueous Hydrocarbons	REQUIREMENT SAMPLE				******	18 MO AVG	27 DAILY MX	mg/L	-		NA
0259 1 0	MEASUREMENT PERMIT	*****	*****	*****	*****	8	BAILT MX	mg/L	0	Weekly	GRAI
ffluent Gross otal Aqueous Hydrocarbons	REQUIREMENT			*****	ARAKAN Lan Alimona da A	Req. Mon. MO AVG	Req. Mon.	mg/L	-	Monthly	GRA
0259 P 0	SAMPLE MEASUREMENT	*****	*****	*****	*****		DAILY MX			Monthly	GRAE
fluent Gross	PERMIT REQUIREMENT			*****	*****	NA Reg. Mon.	NA	NA	NA	NA	NA
tal Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****			MO AVG	Req. Mon. DAILY MX	mg/L		Quarterly	GRAB
259 Q 0 luent Gross	PERMIT			ANALA ANANA	*****	NA	NA	NA	NA	NA	NA
rcury, total (as Hq)	REQUIREMENT SAMPLE					Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Weekly	
900 1 0	MEASUREMENT PERMIT	******	*****	*****	*****	0.5	0.5	ug/L			GRAB
uent Gross rcury, total (as Hg)	REQUIREMENT		******			0.6	1.0	ug/L		Monthly	GRAB
00 P 0	SAMPLE MEASUREMENT	*****	*****	*****	*****	MO AVG NA	DAILY MX			Monthly	GRAB
Comments	PERMIT REQUIREMENT			*****		0.6	NA 10	NA	NA	NA	NA
						MO AVG	1.0 DAILY MX	ug/L		Quarterly	

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager, General Manager Mid Continent/Alaska Business Unit TYPED OR PRINTED I certify under peakly of law that this document and all attachments were prepared under my direction or supervision accordance with a system designed to assure that qualified personnel property gather and evaluate the information admitted in the personnel property gather and evaluate the information admitted in the personnel property gather and evaluate the information admitted in the three and evaluate the information admitted in the personnel property gather and evaluate the information admitted in the personnel property gather and evaluate the information admitted in the based on first personnel property gather and evaluate the information admitted in the based on first personnel property gather and evaluate the information admitted in the based on first personnel property gather and evaluate the information admitted in the based on first personnel property gather and evaluate the information admitted in the based on first personnel property gather and evaluate the information admitted in the based on first personnel property gather and evaluate the information admitted in the based on first personnel property gather and evaluate the information admitted in the information admitted in the based of the personnel property gather and evaluate the information admitted in the information admitted in the information admitted in the based on first personnel property gather and evaluate the information admitted in the based on first personnel property gather and evaluate the information admitted in the informa		TELEPHONE	DATE	
TYPED OR PRINTED and imprisonment for knowing violations. COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER	(907) 276-7600 AREA Code NUMBER	01/14/2011 MM/DD/YYYY	
			MINIDD/TYYY	

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MM/DD/YYYY 12/01/2010 TO 12/31/2010 DMR Mailing ZIP CODE: 99519

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PRODUCED WATER AND SAND

External Outfall

No Discharge

PARAMETER			NTITY OR LOADING	G		QUALITY OR CO	NCENTRATION		NO.	FREQUENCY	SAMP
Mercury, total (as Hg)		VALUE	VALUE	UNITS	VALUE	V41.115	T		EX	OF ANALYSIS	TYP
	SAMPLE MEASUREMENT	*****	*****	*****	******	VALUE	VALUE	UNITS			
71900 Q 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	NA 0.6	NA	NA	NA	NA	NA
Foxicity, Chronic* Dendraster excentricus	SAMPLE	*****	• • • • • • • • • • • • • • • • • • •			MO AVG	1.0 DAILY MX	ug/L		Weekly	GRA
T000 1 0 See Comments	MEASUREMENT PERMIT	******	******	*****	*****	No Sample	No Sample	TUc	NA	Annual	GRAI
oxicity, Chronic*	REQUIREMENT SAMPLE				*****	283 MO AVG**	568 DAILY MX**	toxic		See Permit	GRAE
lenidia beryllina T000 1 0	MEASUREMENT PERMIT	*****	*****	*****	****	No Sample	No Sample	TUc	NA		
ee Comments Dxicity, Chronic*	REQUIREMENT		*****	*****	*****	283	568	toxic		Annual	GRAE
ytilus galloprovincialis	SAMPLE MEASUREMENT	*****	*****	*****	*****	MO AVG**	DAILY MX**			See Permit	GRAE
ee Comments	PERMIT REQUIREMENT	******	*****	*****		No Sample	No Sample 568	TUc	NA	Semiannual	GRAB
xicity, Chronic*	SAMPLE	****	*****			MO AVG**	DAILY MX**	toxic		See Permit	GRAB
000 R 0 e Comments	MEASUREMENT PERMIT	*****	****	*****	*****	NA	NA	NA	NA	NA	NA
xicity, Chronic	REQUIREMENT SAMPLE					283 MO AVG	568 DAILY MX	toxic		See Permit	
000 Q 0	MEASUREMENT	*****	*****	*****	*****	NA	NA NA	NA			GRAB
uent Gross	PERMIT REQUIREMENT	•****		*****	*****	283	568	toxic	NA	NA	NA
						MO AVG	DAILY MX		- 1	See Permit	GRAB

	NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager, General Manager	it this document and all attachments were prepared under my direction or supervision ed to assure that qualified personnel properly gather and evaluate the information of the person or persons who needs			
	Mid Continent/Alaska Business Unit gothering the information, the info	formation submitted is, to the best of my knowledge and belief, true, accurate, and re significant penalties for submitting false information, including the profile		TELEPHONE	DATE
1	COMMENTS AND EXPLANATION OF ANY VIOLATION		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	(907) 276-7600	01/14/2011
	*Trading Bay Treatment Facility conducted its quarterly WET testing in Fe *Trading Bay Treatment Facility conducted its annual three species WET.		ON AGTHORIZED AGENT	AREA Code NUMBER	MM/DD/YYYY

^{*}Trading Bay Treatment Facility conducted its annual three species WET testing in August 2010

^{**}Section II.F.4 of the permit.

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